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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055
	PERIOD ENDED December, 2010
	BORROWER NAME Tipmont Rural Electric Membership Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Jim McLaughlin
Blandi Wilson
 DATE
 2/25/11
 2/25/11

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	43,717,258	51,389,464	49,441,841	4,623,152
2. Power Production Expense				
3. Cost of Purchased Power	29,700,045	35,400,603	33,292,099	3,375,171
4. Transmission Expense	391	4,560	624	0
5. Regional Market Expense				
6. Distribution Expense - Operation	2,080,428	2,173,233	2,488,421	281,443
7. Distribution Expense - Maintenance	1,698,530	1,908,165	1,897,345	140,714
8. Customer Accounts Expense	1,082,190	1,271,073	1,240,486	111,615
9. Customer Service and Informational Expense	334,196	318,475	334,647	(1,202)
10. Sales Expense	113,379	52,193	85,879	(450)
11. Administrative and General Expense	2,476,225	2,775,762	3,052,740	227,917
12. Total Operation & Maintenance Expense (2 thru 11)	37,485,384	43,904,064	42,392,241	4,135,208
13. Depreciation and Amortization Expense	2,318,324	2,553,669	2,560,141	219,378
14. Tax Expense - Property & Gross Receipts	631,731	724,664	700,000	65,071
15. Tax Expense - Other		2,562	0	0
16. Interest on Long-Term Debt	1,107,985	1,140,444	1,406,466	76,303
17. Interest Charged to Construction - Credit		0	0	0
18. Interest Expense - Other	185,897	210,523	181,200	14,703
19. Other Deductions	21,559	16,186	63,600	1,682
20. Total Cost of Electric Service (12 thru 19)	41,750,880	48,552,112	47,303,648	4,512,345
21. Patronage Capital & Operating Margins (1 minus 20)	1,966,378	2,837,352	2,138,193	110,807
22. Non Operating Margins - Interest	54,548	47,589	46,800	3,852
23. Allowance for Funds Used During Construction		0	0	0
24. Income (Loss) from Equity Investments	116,686	(52,439)	30,000	(52,439)
25. Non Operating Margins - Other	15,418	(31,917)	2,400	(3,361)
26. Generation and Transmission Capital Credits	1,042,134	981,851	800,000	800,000
27. Other Capital Credits and Patronage Dividends	35,641	51,419	38,000	9,286
28. Extraordinary Items	(518,592)	0	0	0
29. Patronage Capital or Margins (21 thru 28)	2,712,213	3,833,855	3,055,393	868,145

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055
	PERIOD ENDED December, 2010
INSTRUCTIONS - See help in the online application.	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	403	448	5. Miles Transmission	6.41	0.00
2. Services Retired	322	57	6. Miles Distribution -- Overhead	1,839.85	1,841.06
3. Total Services in Place	26,652	27,040	7. Miles Distribution - Underground	444.41	455.52
4. Idle Services (Exclude Seasonals)	1,744	1,891	8. Total Miles Energized (5 + 6 + 7)	2,290.67	2,296.58

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	89,136,557	30. Memberships	115,050
2. Construction Work in Progress	5,346,738	31. Patronage Capital	43,990,453
3. Total Utility Plant (1 + 2)	94,483,295	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	21,285,639	33. Operating Margins - Current Year	3,870,622
5. Net Utility Plant (3 - 4)	73,197,656	34. Non-Operating Margins	(36,767)
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	(534,669)
7. Investments in Subsidiary Companies	245,475	36. Total Margins & Equities (30 thru 35)	47,404,689
8. Invest. in Assoc. Org. - Patronage Capital	5,073,683	37. Long-Term Debt - RUS (Net)	11,553,940
9. Invest. in Assoc. Org. - Other - General Funds	101,523	38. Long-Term Debt - FFB - RUS Guaranteed	14,526,093
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	824,977	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	2,436,027
12. Other Investments	64,878	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	0	42. Payments -- Unapplied	0
14. Total Other Property & Investments (6 thru 13)	6,310,536	43. Total Long-Term Debt (37 thru 41 - 42)	28,516,060
15. Cash - General Funds	769,013	44. Obligations Under Capital Leases - Noncurrent	1,035,695
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	2,949,774
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	3,985,469
18. Temporary Investments	0	47. Notes Payable	164,077
19. Notes Receivable (Net)	0	48. Accounts Payable	3,951,025
20. Accounts Receivable - Sales of Energy (Net)	5,809,323	49. Consumers Deposits	1,027,151
21. Accounts Receivable - Other (Net)	221,471	50. Current Maturities Long-Term Debt	743,204
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	828,220	52. Current Maturities Capital Leases	214,803
24. Prepayments	308,493	53. Other Current and Accrued Liabilities	2,105,177
25. Other Current and Accrued Assets	684,869	54. Total Current & Accrued Liabilities (47 thru 53)	8,205,437
26. Total Current and Accrued Assets (15 thru 25)	8,621,389	55. Regulatory Liabilities	0
27. Regulatory Assets	0	56. Other Deferred Credits	482,572
28. Other Deferred Debits	464,646	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	88,594,227
29. Total Assets and Other Debits (5+14+26 thru 28)	88,594,227		

SECTION D. NOTES TO FINANCIAL STATEMENTS

This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</p>	<p>BORROWER DESIGNATION IN0055</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December, 2010</p>
<p>PART D. NOTES TO FINANCIAL STATEMENTS</p>	
<p>Unbilled Revenue is included in Part C line 24 not line 20. Capital leases from 2008 total \$572,596.19, capital leases from 2009 total \$615,043.00 and capital leases from 2010 total \$417,768.00.</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055
	PERIOD ENDED December, 2010

INSTRUCTIONS - See help in the online application.

PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	73,338,204	6,669,065	1,253,321	0	78,753,948
2. General Plant	3,464,427	172,375	244,631	0	3,392,171
3. Headquarters Plant	5,739,940	0	0	0	5,739,940
4. Intangibles	0	0	0	0	0
5. Transmission Plant	203,432	0	202,971	(461)	0
6. Regional Transmission and Market Operation Plant					
7. All Other Utility Plant	1,020,489	230,009	0	0	1,250,498
8. Total Utility Plant in Service (1 thru 7)	83,766,492	7,071,449	1,700,923	(461)	89,136,557
9. Construction Work in Progress	4,542,300	804,438			5,346,738
10. Total Utility Plant (8 + 9)	88,308,792	7,875,887	1,700,923	(461)	94,483,295

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	853,484	1,748,031	198,397	1,963,997	0	(10,634)	825,281
2. Other	6,559	588	0	0	1,114	(3,094)	2,939

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)	
1. Present Year	20.410	102.130	.150	93.050	215.740
2. Five-Year Average	22.860	221.630	2.290	168.190	414.970

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	59	4. Payroll - Expensed	2,130,533
2. Employee - Hours Worked - Regular Time	122,881	5. Payroll - Capitalized	1,000,191
3. Employee - Hours Worked - Overtime	6,571	6. Payroll - Other	914,731

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements	600,071	11,037,051
	b. Special Retirements	0	0
	c. Total Retirements (a + b)	600,071	11,037,051
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	42,132	
	c. Total Cash Received (a + b)	42,132	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	\$ 88,580	2. Amount Written Off During Year	\$ 75,380
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055
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INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2010
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Part K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	RUS USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	kWh PURCHASED (e)	TOTAL COST (f)	AVERAGE COST (Cents/kWh) (g)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (h)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (i)
1	Wabash Valley Power Assn, Inc (IN0107)	40211			507,919,311	35,400,603	6.97		
	Total				507,919,311	35,400,603	6.97		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION IN0055
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2010
Part K. kWh PURCHASED AND TOTAL COST		
No	Comments	
1		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION IN0055	
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PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Farm Credit Services	Vehicles	254,254
TOTAL			254,254

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2010

PART K. kWh PURCHASED AND TOTAL COST						
ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	PRIMARY RENEWABLE FUEL TYPE (d)	KWh PURCHASED (e)	TOTAL COST (f)	AVG COST (Cents/KWh) (g)
1.						
2.						
3.						
4.						
5. Total						

PART K. kWh PURCHASED AND TOTAL COST (Continued)			
LINE NO.	INCLUDED IN TOTAL COST		COMMENTS (j)
	FUEL COST ADJUSTMENT (h)	WHEELING AND OTHER CHARGES (or CREDITS) (i)	
1.			
2.			
3.			
4.			
5. Total			

PART L. LONG-TERM LEASES (If additional space is needed, use separate sheet)		
List below all restricted property held under long-term lease. (If none, state "NONE")		RENTAL THIS YEAR (c)
NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	
1.		
2.		
3. Total		

PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 8/7/2010	2. Total Number of Members 21,071	3. Number of Members Present at Meeting 595	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 223,444	8. Does Manager Have Written Contract? N

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS				
ITEM	BALANCE END OF YEAR (a)	BILLED THIS YEAR		
		INTEREST (b)	PRINCIPAL (c)	TOTAL (d)
1. Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2. National Rural Utilities Cooperative Finance Corporation				
3. CoBank, ACB				
4. Federal Financing Bank				
5. RUS - Economic Development Loans				
6. Payments Unapplied				
7. Other (List Separately)				
8.				
9.				
10.				
11.				
12. Total				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION IN0055			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2010			
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	11,553,940	545,337	212,451	757,788
2	National Rural Utilities Cooperative Finance Corporation	2,436,026	179,219	404,775	583,994
3	CoBank, ACB				
4	Federal Financing Bank	14,526,093	427,684	122,550	550,234
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Farm Credit Services	1,035,695	66,496	187,759	254,255
	TOTAL	29,551,754	1,218,736	927,535	2,146,271

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION IN0055		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2010		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	22,799	22,751	
	b. kWh Sold			306,515,686
	c. Revenue			35,710,792
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,382	1,393	
	b. kWh Sold			103,717,458
	c. Revenue			10,068,717
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	5	
	b. kWh Sold			71,713,521
	c. Revenue			4,906,796
6. Public Street & Highway Lighting	a. No. Consumers Served	882	778	
	b. kWh Sold			513,025
	c. Revenue			175,614
7. Other Sales to Public Authorities	a. No. Consumers Served	73	73	
	b. kWh Sold			1,948,971
	c. Revenue			205,366
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10. Total No. of Consumers (lines 1a thru 9a)		25,140	25,000	
11. Total kWh Sold (lines 1b thru 9b)				484,408,661
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				51,067,285
13. Transmission Revenue				
14. Other Electric Revenue				322,179
15. kWh - Own Use				916,978
16. Total kWh Purchased				507,919,311
17. Total kWh Generated				0
18. Cost of Purchases and Generation				35,405,163
19. Interchange - kWh - Net				0
20. Peak - Sum All kW Input (Metered) Non-coincident ___ Coincident <input checked="" type="checkbox"/>				82,637

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION IN0055 PERIOD ENDED December, 2010
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PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers <i>(a)</i>	Amount Invested <i>(b)</i>	Estimated MMBTU Savings <i>(c)</i>	No. of Consumers <i>(d)</i>	Amount Invested <i>(e)</i>	Estimated MMBTU Savings <i>(f)</i>
1. Residential Sales (excluding seasonal)						
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total						

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION IN0055			
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2010			
PART I. INVESTMENTS					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	Patronage Capital-NRUCFC		125,435		
	Patronage Capital-WVPA		4,873,610		
	Patronage Capital-NISC	74,637			
	Indiana Statewide REC Bldg Investment	60,494			
	NRUCFC Capital Term Certificates		824,977		
	NRUCFC Memberships		1,000		
	Wabash Valley Power Assn Membership	5			
	NISC Membership	50			
	Indiana Statewide Regulatory Compliance	8,057			X
	Service Concepts, LLC	11,816			X
	NRTC				
	Tipmont Holding, INC	245,475		(52,439)	
	CRC equity investment	10,000			
	Ind Transformer Pool	10,101			
	Totals	420,635	5,825,022	(52,439)	
4	Other Investments				
	United Utility Supply Patronage Capital	54,295			
	ERMCO Patronage Capital				
	ERMCO Membership	100			
	Co-operative Response Center	10,483			
	Totals	64,878			
5	Special Funds				
	NRECA Deferred Compensation		565,535		
	NRECA Deferred Compensation		(565,535)		
	Totals		0		
6	Cash - General				
	General Funds - Linden State Bank	31,078			
	General Funds - Fountain Trust Co	487,110	250,000		
	Working funds	825			
	Totals	519,013	250,000		
8	Temporary Investments				
	CFC Commercial paper				
	Totals				
9	Accounts and Notes Receivable - NET				
	Local Utilities - Pole Attachments/Trenching	84,018			
	Tipmont Holding, Inc	1,642			
	Customer Contributions	177,713			
	Misc other accounts receivable	17,299			
	Provision for Uncollectable Other A/R	(59,201)			
	INDOT				
	Totals	221,471			
11	TOTAL INVESTMENTS (1 thru 10)	1,225,997	6,075,022	(52,439)	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION IN0055		
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PART II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	OneTouch Security Plus LLC	12/20/2010	797,021	469,166	X
	TOTAL		797,021	469,166	
	TOTAL (Included Loan Guarantees Only)		797,021	469,166	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION IN0055			
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Part III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C of this report)]					1.79 %
PART IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors	12/31/2011	18,205	4,647	
2	Energy Resources Conservation Loans				
	TOTAL		18,205	4,647	